

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	50	--	--	616	452	82	0	1,119	81	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	274	-1	41	45	-11	--	5	33	45	266
Pentanes Plus	32	-1	--	0	0	--	0	1	2	28
Liquefied Petroleum Gases	243	--	41	45	-11	--	5	32	43	238
Ethane/Ethylene	83	--	0	--	-86	--	0	--	--	-2
Propane/Propylene	110	--	37	40	75	--	4	--	38	220
Normal Butane/Butylene	36	--	5	1	0	--	0	22	5	14
Isobutane/Isobutylene	14	--	-1	3	0	--	0	9	0	7
Other Liquids	--	29	--	596	1,697	277	-9	2,601	21	-13
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	15	314	-13	0	341	4	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	15	314	-17	0	337	4	0
Fuel Ethanol	--	25	--	3	310	-6	0	328	4	0
Renewable Fuels Except Fuel Ethanol	--	4	--	12	4	-11	0	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	55	2	--	3	56	11	-13
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	527	1,382	290	-12	2,204	6	0
Reformulated	--	--	--	162	292	109	-5	567	0	0
Conventional	--	0	--	365	1,090	181	-7	1,637	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,763	435	1,589	-273	95	--	101	5,317
Finished Motor Gasoline	--	--	3,112	61	326	-284	3	--	3	3,208
Reformulated	--	--	1,262	--	--	-71	0	--	--	1,190
Conventional	--	--	1,850	61	326	-213	3	--	3	2,017
Finished Aviation Gasoline	--	--	--	0	9	--	0	--	--	9
Kerosene-Type Jet Fuel	--	--	96	72	406	--	-1	--	1	575
Kerosene	--	--	3	4	--	--	2	--	0	5
Distillate Fuel Oil ⁶	--	--	348	173	815	11	81	--	43	1,222
15 ppm sulfur and under ⁷	--	--	296	125	723	11	69	--	18	1,067
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	13	6	--	7	--	21	6
Greater than 500 ppm sulfur	--	--	37	36	86	--	6	--	4	150
Residual Fuel Oil ⁸	--	--	49	92	5	--	9	--	28	109
Less than 0.31 percent sulfur	--	--	9	7	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	67	5	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	4	1	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	4	1	0	--	0	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	5	20	--	0	--	6	32
Waxes	--	--	0	3	--	--	0	--	2	0
Petroleum Coke	--	--	35	4	--	--	--	--	14	25
Marketable	--	--	12	4	--	--	--	--	14	3
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	57	20	9	--	0	--	4	82
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	325	28	3,804	1,692	3,727	86	91	3,753	248	5,570

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.